

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2006) (thousands 2003\$)					
Outage Seed 25	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	\$16,211	\$14,910	\$10,348	\$8,951	\$2,524
Increase in Generation Energy Margins	(\$10,571)	(\$9,484)	(\$9,025)	(\$7,159)	\$92
Reduction in Total Generation Costs	\$1,019	\$1,801	\$2,593	\$1,684	\$138
Reduction in Congestion Costs	\$4,424	\$3,682	\$376	\$1,794	\$2,567

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2010) (thousands 2003\$)					
Outage Seed 25	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$5,126)	\$6,620	\$14,470	\$13,290	\$6,423
Increase in Generation Energy Margins	\$19,942	\$7,768	(\$4,741)	(\$3,038)	(\$98)
Reduction in Total Generation Costs	(\$312)	\$1,875	\$2,814	\$2,808	(\$1)
Reduction in Congestion Costs	\$14,988	\$14,070	\$9,201	\$9,890	\$6,359